

Base year costs for utility-scale battery energy storage systems (BESSs) are based on a bottom-up cost modelusing the data and methodology for utility-scale BESS in (Ramasamy et al.,2023). The bottom-up BESS model accounts for major components, including the LIB pack, the inverter, and the balance of system (BOS) needed for the installation.

Do utility-scale lithium-ion battery systems have cost and performance projections?

In this work we describe the development of cost and performance projections for utility-scale lithium-ion battery systems, with a focus on 4-hour duration systems. The projections are developed from an analysis of recent publications that consider utility-scale storage costs.

What is the bottom-up cost model for battery energy storage systems?

Current costs for utility-scale battery energy storage systems (BESS) are based on a bottom-up cost model using the data and methodology for utility-scale BESS in (Feldman et al.,2021). The bottom-up BESS model accounts for major components, including the LIB pack, inverter, and the balance of system (BOS) needed for the installation.

How much does a 4 hour battery system cost?

Figure ES-2 shows the overall capital cost for a 4-hour battery system based on those projections, with storage costs of \$245/kWh, \$326/kWh, and \$403/kWh in 2030 and \$159/kWh, \$226/kWh, and \$348/kWh in 2050.

Do battery costs scale with energy capacity?

However,not all components of the battery system cost scale directly with the energy capacity (i.e.,kWh) of the system (Feldman et al. 2021). For example,the inverter costs scale according to the power capacity (i.e.,kW) of the system, and some cost components such as the developer costs can scale with both power and energy.

How are battery storage cost projections developed?

The projections are developed from an analysis of recent publications that include utility-scale storage costs.



The suite of publications demonstrates wide variation in projected cost reductions for battery storage over time. We use the recent publications to create low,mid,and high cost projections.



Projected storage costs are \$245/kWh, \$326/kWh, and \$403/kWh in 2030 and \$159/kWh, \$226/kWh, and \$348/kWh in 2050. Battery variable operations and maintenance costs, lifetimes, and efficiencies are also discussed, with recommended values selected based on the publications surveyed.



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Figure ES-2 shows the overall capital cost for a 4-hour battery system based on those projections, with storage costs of \$143/kWh, \$198/kWh, and \$248/kWh in 2030 and \$87/kWh, \$149/kWh, and \$248/kWh in 2050.





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Figure ES-2 shows the overall capital cost for a 4-hour battery system based on those projections, with storage costs of \$124/kWh, \$207/kWh, and \$338/kWh in 2030 and \$76/kWh, \$156/kWh, and \$258/kWh in 2050.



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