#### Are battery storage costs based on long-term planning models?

Battery storage costs have evolved rapidly over the past several years, necessitating an update to storage cost projections used in long-term planning models and other activities. This work documents the development of these projections, which are based on recent publications of storage costs.

What is a good round-trip efficiency for battery storage?

The round-trip efficiency is chosen to be 85%, which is well aligned with published values. Battery storage costs have evolved rapidly over the past several years, necessitating an update to storage cost projections used in long-term planning models and other activities.

What is the FOM value for a 4 hour battery?

The FOM value selected is 2.5% of the \$/kW capacity cost for a 4-hour battery. We assume that this FOM is consistent with providing approximately one cycle per day. If the battery is operating at a much higher rate of cycling, then this FOM value might not be sufficient to counteract degradation.

Do projected cost reductions for battery storage vary over time?

The suite of publications demonstrates wide variationin projected cost reductions for battery storage over time. Figure ES-1 shows the suite of projected cost reductions (on a normalized basis) collected from the literature (shown in gray) as well as the low,mid,and high cost projections developed in this work (shown in black).



Base year costs for utility-scale battery energy storage systems (BESS) are based on a bottom-up cost model using the data and methodology for utility-scale BESS in (Ramasamy et al., 2022). The bottom-up BESS model accounts for ???

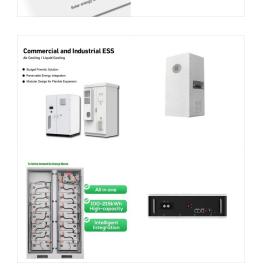
#### Table 3 ??? Summary of Modo's frequency response modelling, comparing the impact of DC and FFR on battery energy storage assets. With up to 36 frequency response auctions a month, batteries undoubtedly face a new ???

Safest: The stable chemistry of the vanadium electrolyte has a far lower risk profile than other battery storage technologies. Longest Life: Our batteries can perform in the field for 25+ years with unlimited cycling and no capacity degradation. Lowest Cost per MWh: Massive throughput and no marginal cycling costs give Invinity's batteries the lowest price per MWh stored & ???

Lowest Cost per MWh: Massive throughput and no marginal cycling costs give Invinity's batteries the lowest price per MWh stored & ??? According to Our World in Data, the average power

According to Our World in Data, the average power consumption in St. Barts is 1.44 megawatt-hours (MWh) per person in 2022. This is higher than the global average of 1.09 MWh per person, but lower than the average for high-income countries, which is 3.09 MWh per person.







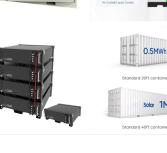


> Battery energy storage developer Eku Energy has reached a financial close for 250MW/500MWh battery energy storage system (BESS) in Canberra, the Australian Capital Territory (ACT). The 2-hour duration Williamsdale BESS will utilise Tesla Megapack BESS units and connect to the Evoenergy electricity distribution network.

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System integrator W?rtsil? has launched a 5MWh, 20-foot container battery energy storage system (BESS) product. The firm said its latest grid-scale solution, the Quantum3, has new safety, cybersecurity, energy density, and sustainability design features in a 20-foot ISO container form factor.

671 MWh of battery storage projects operating and announced in the Caribbean1 2 Saint Barth?lemy St. Kitts & Nevis St. Martin Aruba Cura?ao Bonaire Barbados Jamaica Bahamas projects due to high import costs, unclear regulations and unfeasible returns. Despite the challenges, there are specific pockets of









> The consultancy and market intelligence firm provided the update in a long-form article by Dan Shreve, VP of market intelligence, which will be published in the next edition (38) of PV Tech Power, Solar Media's quarterly ???

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BESS Cost Analysis: Breaking Down Costs Per kWh. To better understand BESS costs, it's useful to look at the cost per kilowatt-hour (kWh) stored. As of recent data, the average cost of a BESS is approximately \$400-\$600 per kWh. Here's a simple breakdown: Battery Cost per kWh: \$300 - \$400; BoS Cost per kWh: \$50 - \$150: Installation Cost per

# breakdown: Battery Cost per kWh: \$300 - \$400; BoS Cost per kWh: \$50 - \$150; Installation Cost per BSLBATT ESS-GRID FlexiO is an air-cooled solar

battery storage system featuring a split PCS and battery cabinet with 1+N scalability. It integrates solar photovoltaic, diesel power generation, grid, and utility power, making it ideal for microgrids, rural and remote areas, large-scale manufacturing, farms, and electric vehicle charging stations.





> Future Years: In the 2023 ATB, the FOM costs and the VOM costs remain constant at the values listed above for all scenarios.. Capacity Factor. The cost and performance of the battery systems are based on an assumption of ???

The national laboratory provided the analysis in its "Cost Projections for Utility-Scale Battery Storage: 2023 Update", which forecasts how BESS capex costs are to change from 2022 to 2050. The report is based on collated data and projections from numerous other publications, and uses the example of a four-hour lithium-ion BESS.



A US\$57.67 million loan towards the development cost of large-scale battery energy storage system (BESS) projects will be made to South Africa's public electricity utility Eskom by the African Development Bank. The bank's board of directors said last week that the loan has been approved, assisting the development of 200MW of four-hour



Table 3 ??? Summary of Modo's frequency response modelling, comparing the impact of DC and FFR on battery energy storage assets. With up to 36 frequency response auctions a month, batteries undoubtedly face a new challenge as the lines between the merchant and ancillary services revenue models begin to blur.

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> Future Years: In the 2023 ATB, the FOM costs and the VOM costs remain constant at the values listed above for all scenarios.. Capacity Factor. The cost and performance of the battery systems are based on an assumption of approximately one cycle per day. Therefore, a 4-hour device has an expected capacity factor of 16.7% (4/24 = 0.167), and a 2-hour device has an expected ???

Financing and transaction costs - at current interest rates, these can be around 20% of total project costs. 1) Total battery energy storage project costs average ?580k/MW. 68% of battery project costs range between ?400k/MW and ?700k/MW. When exclusively considering two-hour sites the median of battery project costs are ?650k/MW.



> Future Years: In the 2024 ATB, the FOM costs and the VOM costs remain constant at the values listed above for all scenarios. Capacity Factor. The cost and performance of the battery systems are based on an assumption of approximately one cycle per day. Therefore, a 4-hour device has an expected capacity factor of 16.7% (4/24 = 0.167), and a 2-hour device has an expected ???

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Figure 1. Battery cost projections for 4-hour lithium-ion systems, with values relative to 2018...5 Figure 2. Battery cost projections for 4-hour lithium ion systems in 2018\$.. 6 Figure 3. Battery cost projections developed in this work (bolded lines) relative to published cost

In order to accurately calculate power storage costs per kWh, the entire storage system, i.e. the battery and battery inverter, is taken into account. The key parameters here are the discharge depth [DOD], system efficiency [%] and energy content [rated capacity in kWh].







> By 2030, the GenCost report suggests the levelised cost of 8-hours of battery storage would be starting to fall below \$150 per MWh, almost half the expected cost of the technology under current

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The study found that the total levelised cost of capacity for a two-hour battery storage plant including capital cost, fixed costs of operations and maintenance (O& M) and various O& M costs comes in at about AU\$119 (US\$90.61) /kW/year, a four-hour battery system at AU\$197 / kW/year and an open cycle gas turbine at AU\$203 / kW/year.

# The US Energy Information Agency reported (p.8)

for 2023 that the Levelized Cost of Electricity (LCOE) per megawatthour was about \$43 for photovoltaic, \$56 for PV-battery hybrid, and \$137 for battery storage. (I obtained the dollar figures by eyeballing the bar-charted subsidy for each technology, adding it back on the top of the printed price, and rounding to the ???











> The report identifies battery storage costs as reducing uniformly from 7 crores in 2021- 2022 to 4.3 crores in 2029- 2030 for a 4-hour battery system. The O& M cost is 2%. The report also IDs two sensitivity scenarios of battery cost projections in 2030 at \$100/kWh and \$125/kWh. In the more expensive scenario, battery energy storage installed

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Battery cost projections for 4-hour lithium-ion systems, with values relative to 2022. .. iv Figure ES-2. Battery cost projections for 4-hour lithium ion systems.. iv Figure 1. Battery cost projections for 4-hour lithium-ion systems, with values relative to 2022. .. 4 Figure 2.

EnerVenue gets 25MWh project for "30,000 cycle" metal-hydrogen battery storage technology. By Andy Colthorpe. June 7, 2023. US & Canada, Americas. CEO Jorg Heinemann explained more about the technology and how it could be lower cost, and will have the flexibility to perform multiple cycles per day. The project marks a small step





For example, although supply/demand imbalances drove price volatility from 2021 through 2023, the magnitude of those price excursions was exacerbated by stocking and destocking within the lithium-ion battery value chain. EV battery cell suppliers, especially those in China, have been locked in a heated battle for market share for years.

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suite of publications demonstrates wide variation in projected cost reductions for battery storage over time. Figure ES-1 shows the suite of projected costs reductions (on a normalized basis) List of publications used in this study to determine battery co st and performance projections. Author or Organization Citation BNEF BNEF (2020b

